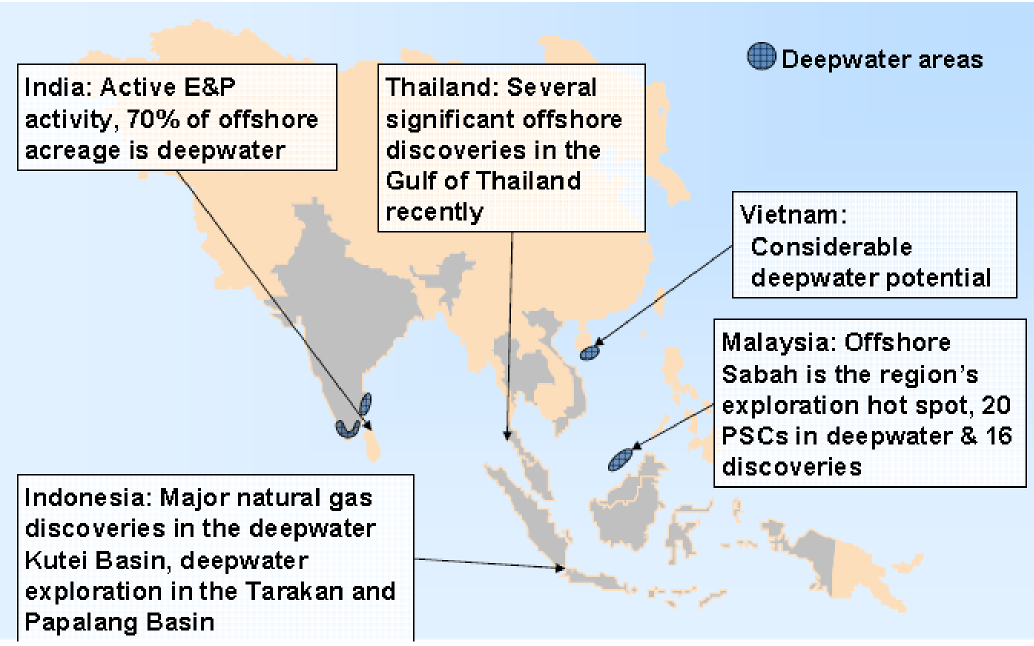
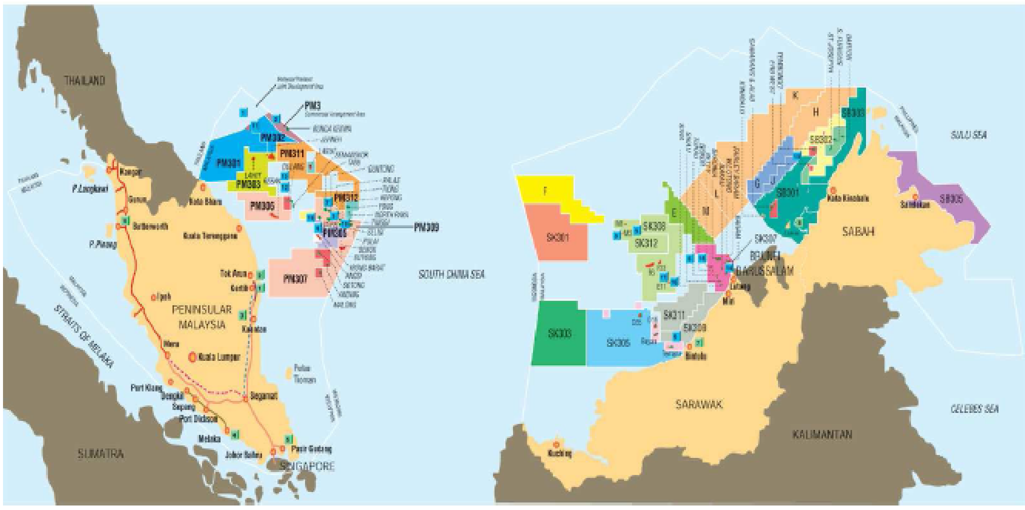
Muligheter i Malasiya og Australia

Muligheter SEA:



565.500 km^2 område avsatt til utforskning:



- 71 Exploration Blocks – 44 awarded and 27 still open
- 22 Deepwater/ Ultra DW blocks – 20 awarded to 8 PSC contractors
- 146 oil & 195 gas fields discovered – only 53 oil & 23 gas fields producing
- ½ mill sq km of exploration acreage of which 24% in deepwater
- By 2011, 30% of national oil production from deepwater fields

Muligheter Australia:

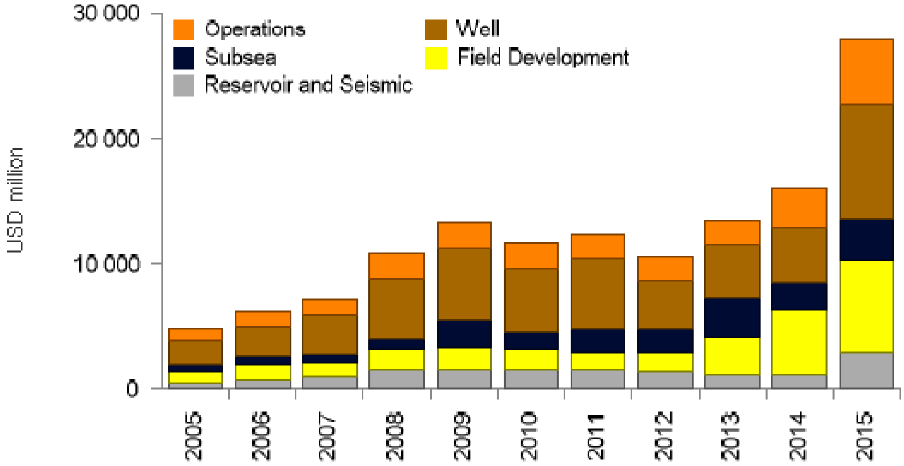
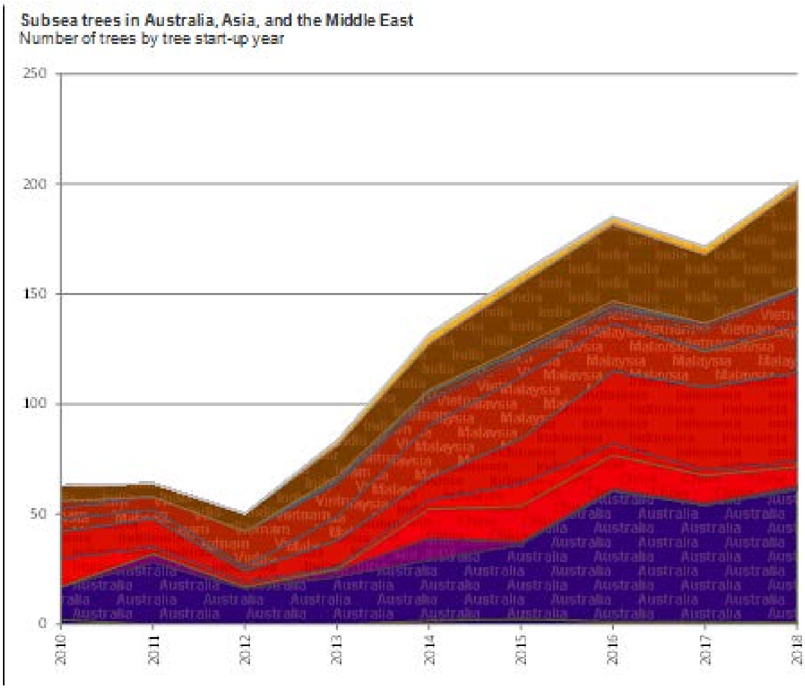


Figure 34 : Offshore Market by Category – Australia

USD million	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
R&S	488	744	1 051	1 537	1 547	1 528	1 530	1 380	1 104	1 152	2 837
Field Development	886	1 191	1 128	1 650	1 816	1 620	1 348	1 532	2 992	5 170	7 447
Subsea	628	690	604	863	2 126	1 386	1 996	1 852	3 220	2 183	3 328
Well	1 924	2 336	3 095	4 814	5 797	5 108	5 557	4 004	4 190	4 462	9 207
Operations	823	1 206	1 371	1 949	2 098	2 069	1 892	1 784	1 989	3 119	5 116
Total	4 750	6 168	7 249	10 812	13 384	11 712	12 323	10 532	13 495	16 086	27 936

The most advanced LNG projects include the Woodside operated Pluto project targeted for production start-up in March 2012. Chevron, among the leading Australian LNG players, is operating the Gorgon and Wheatstone projects in the Carnarvon Basin, with start-ups targeted for 2015 or later. Less mature projects include Ichthys, operated by Inpex, Pilbara LNG, operated by ExxonMobil and the Woodside operated Browse LNG.



Subsea equipment and installation expenditure by country
USD million